Table 16. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2002

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unac- counted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	E 3,307	_	5,426	116	-2,001	-328	0	7,176	(s)	0
Natural Gas Liquids and LRGs	1,260	549	9	_	106	153	_	281	16	1,473
Pentanes Plus	201	_	0	_	(s)	5	_	166	0	31
Liquefied Petroleum Gases		549	9	_	105	148	_	115	16	1.442
Ethane/Ethylene		30	0	_	109	-37	_	0	0	648
Propane/Propylene		366	3	_	-11	110	_	0	12	599
Normal Butane/Butylene		136	2	_	12	75	_	38	5	103
Isobutane/Isobutylene		16	5	_	-4	-1	_	77	0	92
Other Liquids	124	_	378	_	-140	52	_	355	44	-88
Other Hydrocarbons/Oxygenates		_	0	_	0	-24	_	132	27	0
Unfinished Oils			306	_	(s)	31	_	363	0	-88
Motor Gasoline Blend. Comp		_	72	_	-139	44	_	-140	17	0
Aviation Gasoline Blend. Comp		_	0	_	0	(s)	_	(s)	0	0
Finished Petroleum Products	17	7,790	312	_	-3,731	-22	_	_	469	3,940
Finished Motor Gasoline		3,653	23	_	-2,239	-36	_	_	105	1,385
Reformulated		644	10	_	-349	30			0	274
Oxygenated		1	0		0	0			(s)	55
Other		3,008	13		-1,889	-66	_	_	105	1,056
Finished Aviation Gasoline		,	0		-1,009	-00 -1	_	_	0	1,030
		11	0		-	-	_	_	-	-
Jet Fuel		766	-	_	-557	(s)	_	_	2	207
Naphtha-Type		0	0	_	0	0	_	_	0	0
Kerosene-Type		766	0	_	-557	(s)	_	_	2	207
Kerosene		28	0	_	0	(s)	_	_	(s)	29
Distillate Fuel Oil		1,587	0	_	-861	-4	_	_	23	706
0.05 percent sulfur and under		1,132	0	_	-638	-11	_	_	7	499
Greater than 0.05 percent sulfur		455	0	_	-224	7	_	_	17	207
Residual Fuel Oil		261	45	_	(s)	9	_	_	115	182
Petrochemical Feedstocks ^e	_	376	226	_	-1	5	_	_	0	596
Special Naphthas	_	25	2	_	-4	-9	_	_	1	31
Lubricants	_	123	0	_	-28	(s)	_	_	19	76
Waxes	_	12	(s)	_	0	(s)	_	_	1	11
Petroleum Coke	_	426	14	_	0	18	_	_	203	220
Asphalt and Road Oil		149	1	_	-38	-3	_	_	1	115
Still Gas		335	0	_	0	0	_	_	0	335
Miscellaneous Products		37	(s)	_	Ö	-1	_	_	(s)	39
Total	4.707	8,338	6,125	116	-5,766	-145	0	7,811	530	5,324

a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

LRG = Liquefied Refinery Gas.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

⁽s) = Less than 500 barrels per day.

⁼ Estimated.

^{— =} Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.